

\*sample outline of a report for the OilGas.pro website\*

**Benchmarking Analysis & Report**  
**Global Artificial Lift Concepts & Performance**  
**Analogous to Operator Energy Portfolio**  
**CSG/CBM Operations**



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An operations and engineered applications technology report

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## Objectives:

- Compilation of all available CBM projects in analogous regions to existing portfolio.
- A summary of the identified fields taking into account reservoir, well and operational parameters including:
  - Reservoir parameters: thickness, depth, rank, gas content, dip, permeability, water content, reservoir pressure etc.
  - Production well architecture: currently used well types, deviations, and completion type.
- For the above identified analogues, a summary of the artificial lift types used:
  - Past artificial lift types used or placed on trial including performance data if available.
  - Current artificial lift types including performance data such as: failure frequency, failure causes, time between workovers.
  - Any evolutionary comments around why the operators made decisions around artificial lift concepts.



## Table of Contents

Objectives.....	2
Table of Contents .....	3
Relational Formations - Analogous (Table 1) .....	4
Introduction.....	5
Commence Report.....	6
Economics .....	7
Casing Size .....	8
Tubing Size & Solids Control .....	9
Inflow Characteristics.....	10
Artificial Lift - ESP and PCP .....	12
Basins - Overview .....	14
Powder River .....	16
San Juan .....	22
Black Warrior .....	25
Appalachian.....	28
Pump Performance .....	28
Recommendations .....	32
Power Costs .....	38
Commercial Operating Drivers.....	39
Equipment Guidelines .....	40
Control Logistics & COM.....	48
Solids Control .....	51
Exhibit 1 - Protector Screen .....	53
Exhibits 2 & 3 – Performance Curves .....	54
Exhibit 4 – Solids and Fines Effects .....	57
Footnotes and Clarifications.....	58
Final page.....	67



Final Page